



OPTIT
optimal solutions

Analytics and Optimization for District Energy Networks Design and Development

December 3rd 2021

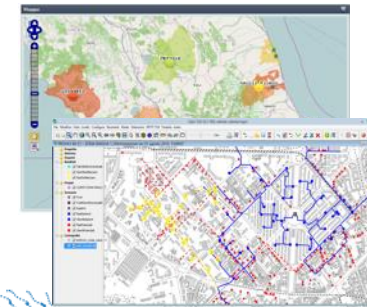
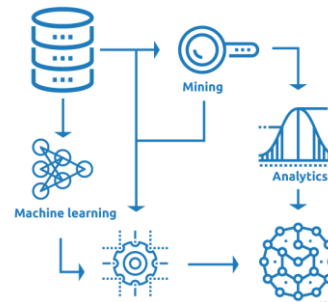
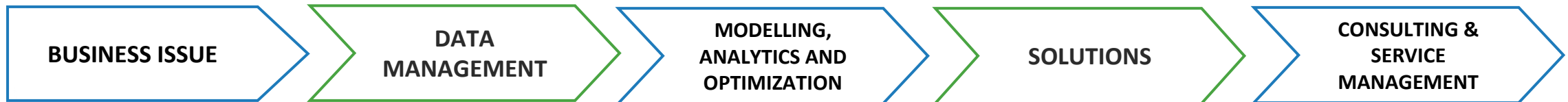
Spin-off of the Alma Mater Università di Bologna, we apply **Operations Research, Data Science and Artificial Intelligence** to design, develop and provide state-of-art **Analytics and Optimization Solutions** in Italy, EU & US



Over 40 talented professional
to support Digital Innovation



Bologna: HQ & Main Office
Cesena: Software Factory





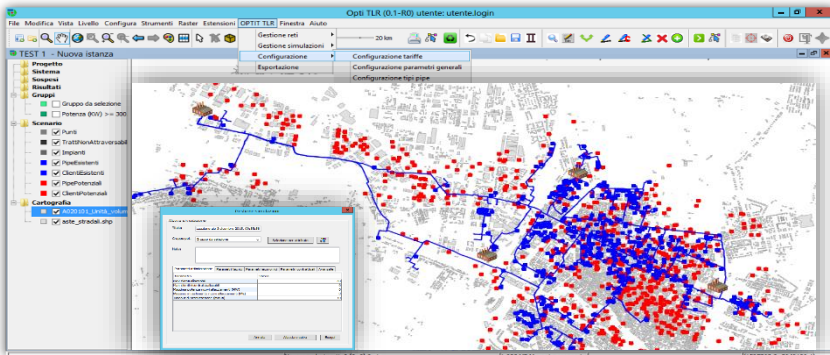


Optit's solution for DHC network development optimization




Energy Distribution Network Optimisation

BUSINESS OBJECTIVE

- €€ District Heating Planning
-  Return on Invested Capital Optimization
-  Optimization/improvement of Existing Networks



CHALLENGES FOR DECISION MAKERS

- €€ Economic Evaluation
-  Complex Thermal-Hydraulic configurations
-  Network Geographical Extension management
-  Multiple Scenarios Evaluation

Optimization Management

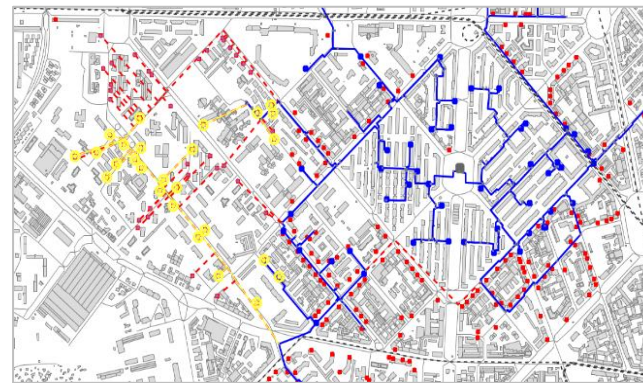
NEW NETWORK DEVELOPMENT

- **ROIC** Optimization
- **Optimal Network Design**
considering thermo-hydraulic constraints
- **KPIs** Analysis for every scenario



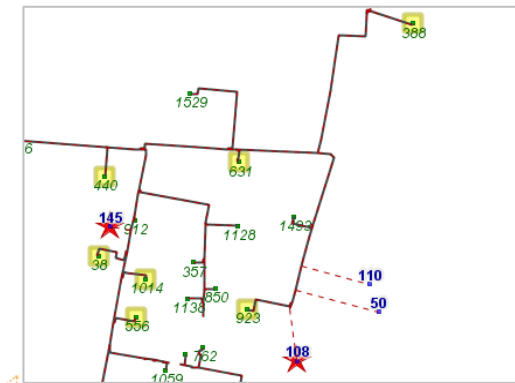
NETWORK EXPANSION

- Client acquisition Plan
- Design Optimization
- Technical Simulations of future network configurations



SATURATED NETWORK

- Contracts Analysis
- Demand Reduction
- Optimization of Energy Generation for future developments



Engineering Economic Analysis

INVESTMENT EVALUATION

- **Investment Validation** for network expansion
- Evaluation of **new equipment** integration
- Evaluation of Policy Framework **Impact**

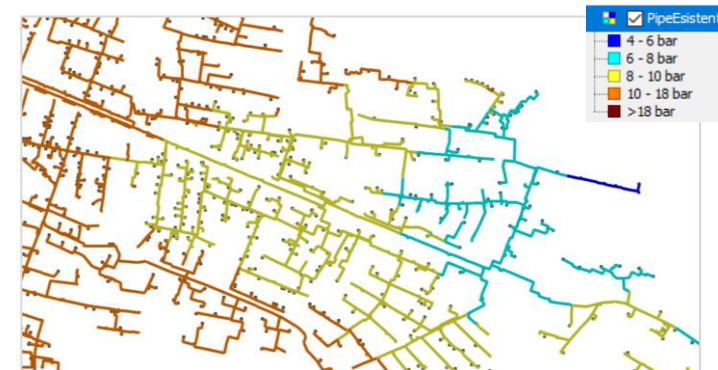
Parametro	Valore
GRUPPO DI RIFERIMENTO	Potenza (kW) >= 50.0 Distanza (m) <= ...
Costo fisso contratto nuovo allaccio (€)	0
Costo fisso contratto ricontrattualizzazione...	100
Pressione min cliente (bar)	0,4
Fattore contemporaneità	0,6
Tasso di interesse VAN	0,065
Max clienti allacciabili	50
Max clienti ricontrattualizzabili	100
Profilo min ricontrattualizzabilità (h)	400
Profilo max ricontrattualizzabilità (h)	1.100
Pressione max impianto	...
Pressione ritorno cliente	...

K	L	M
	INDICE	VALORE
	VAN	€ 399.739
	TIR	12,1%
	BPT	14

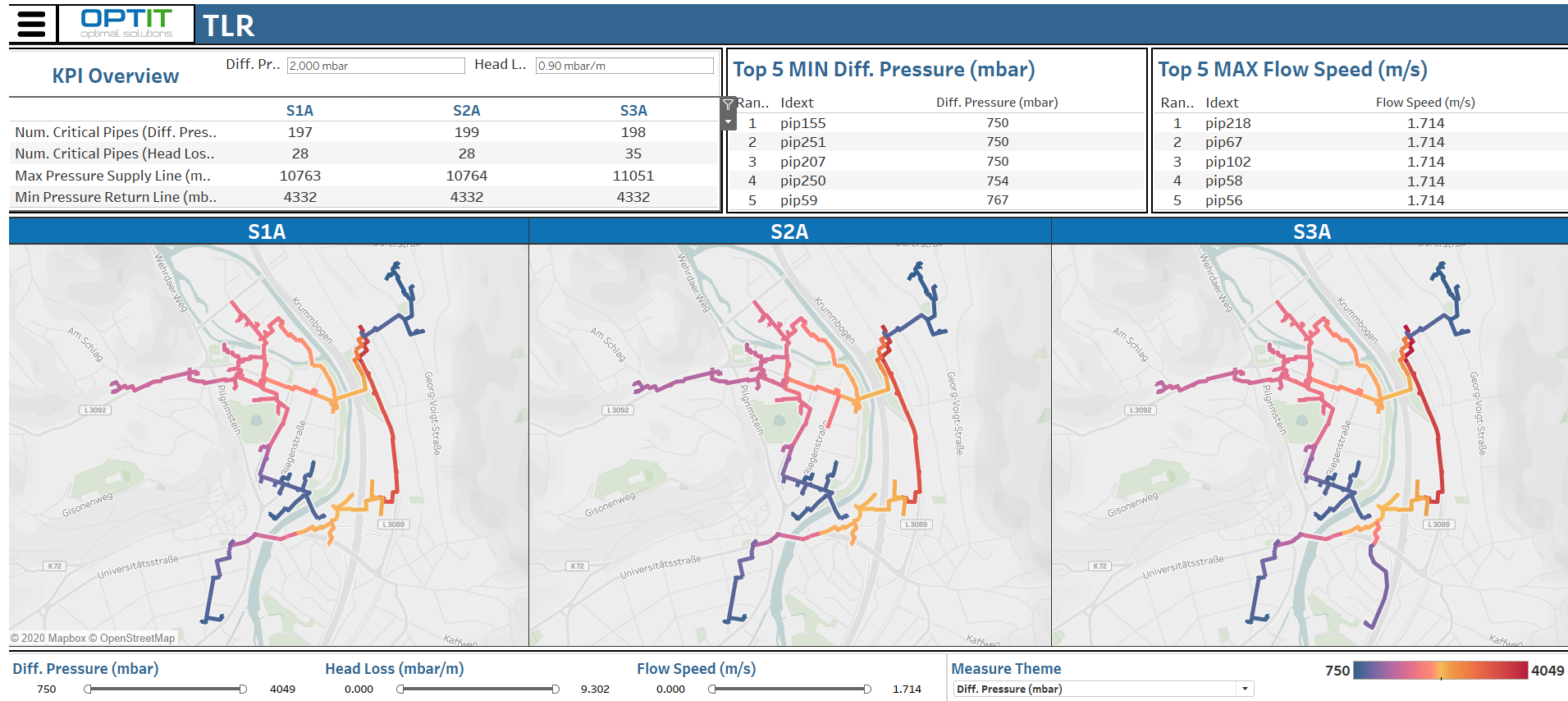
	A	B	C	D	E	F	G	H	I	J	K
Orizzonte temporale (an)	1										
Sconto allacciamento (%)	2	0	€ 221.612	€ 1.093.214	€ 23.296	€ 65.348	€ 20.519	€ 892.122	1,000	€ 892.122	€ 892.122
Tariffa assegnata ai die	3	1	€ 354.579	€ 357.999	€ 28.656	€ 113.175	€ 35.537	€ 38.957	0,926	€ 36.071	€ 928.193
Fattore consumo equivo	3	2	€ 443.223	€ 362.768	€ 32.229	€ 145.060	€ 45.549	€ 34.906	0,857	€ 29.926	€ 898.267
Soglia potenza per prev	4	3	€ 487.546	€ 340.945	€ 34.016	€ 161.002	€ 50.555	€ 96.046	0,794	€ 76.245	€ 822.022
Rapporto minimo ricon	5	4	€ 531.868	€ 367.538	€ 35.802	€ 176.945	€ 55.561	€ 108.769	0,735	€ 79.949	€ 742.074
Rapporto massimo ricon	6	5	€ 576.190	€ 394.131	€ 37.589	€ 192.887	€ 60.567	€ 121.492	0,681	€ 82.686	€ 659.388
	7										

TECHNICAL ANALYSIS

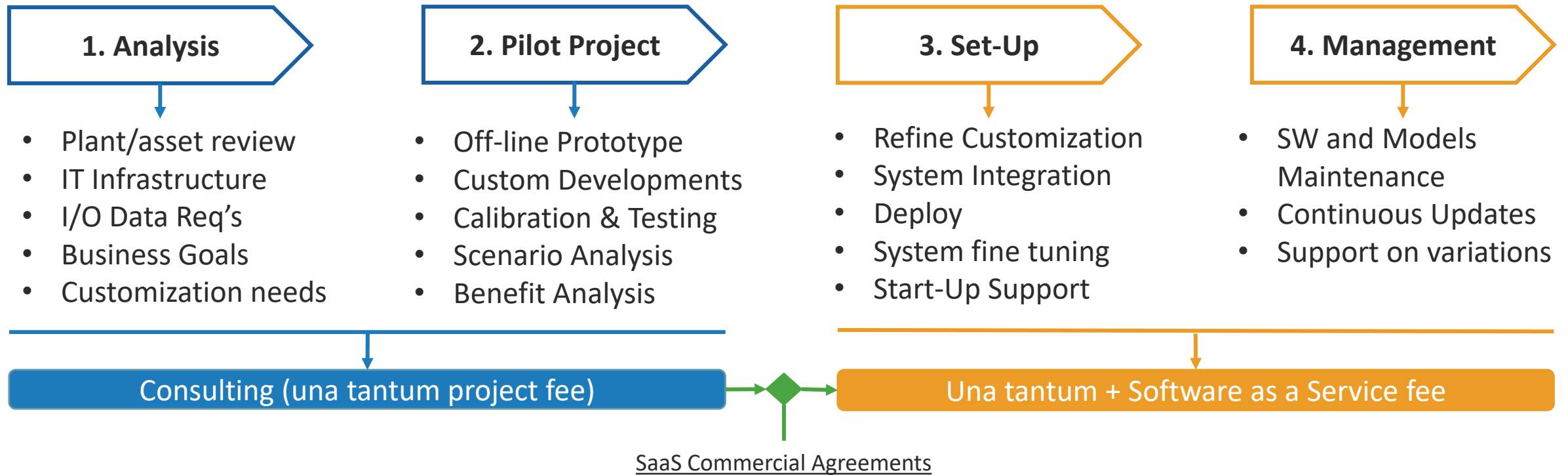
- Proprietary Hydraulic Model (flow and pressure profiles)
- Existing Network Design Analysis and Optimization
- Risk and Maintenance Assessment



Advanced scenario analysis functionalities



The implementation approach



Based on specific needs and project scope, more agile one-off consulting activities may be leveraged upon instead of a more structured and integrated SW service



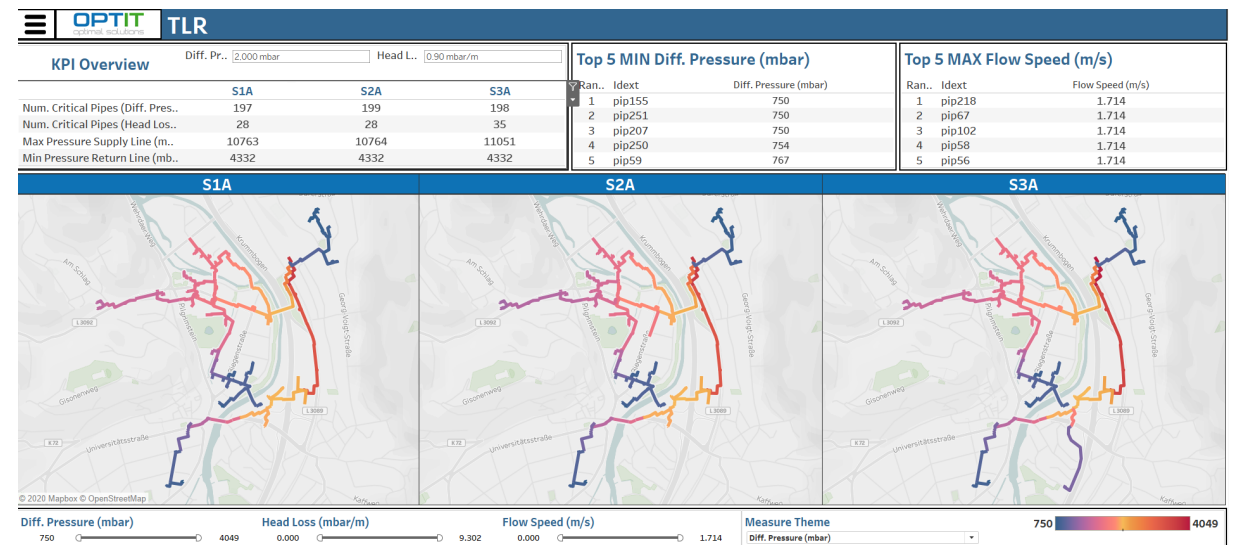
Highlights & Success Stories

Hydraulic Analyses and Expansion strategies in Marburg (Germany)

A modelling-based approach validated previous “on-paper designed” and novel strategies for future network development

A TECHNICAL ANALYSIS OF THE NETWORK

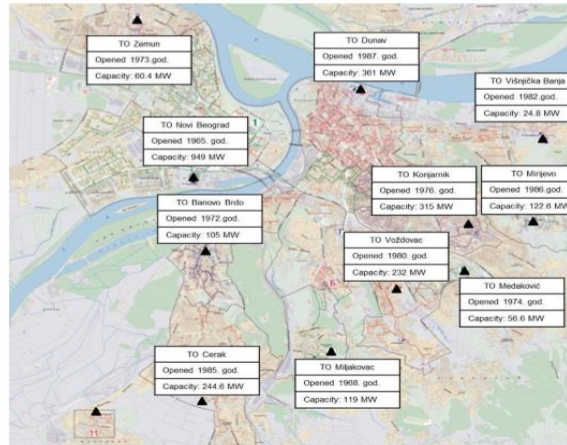
- **Hydraulic balance** of the network in the current operational status at different load levels, identifying **potential bottlenecks** and **critical areas**
- Impacts on the network with respect to **perspective expansion scenarios**, where new customers are connected to the system
- Impacts of **potential changes in the technical configuration** of the heat supply in the various branches, e.g. loops, booster pumps, branch separation, etc.



Analysis of interconnection opportunities in Belgrade (Serbia)

SCOPE OF THE STUDY

- The key challenge: identify the optimal new network configuration
- Technical and economic impacts of different interconnection scenarios and refurbishment strategies



GOAL: STRIKING A BALANCE

Technical and operational drivers

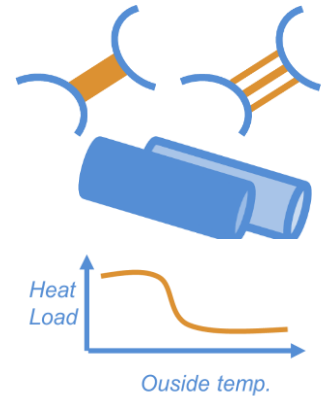
Resource allocation

Reference load to dimension

One vs multi-connections

Renovation vs New Piping

Peak vs Low Load



Preliminary Activities

Calibration

Scenarios Analyses

Delivery

Reliable characterization of the current system

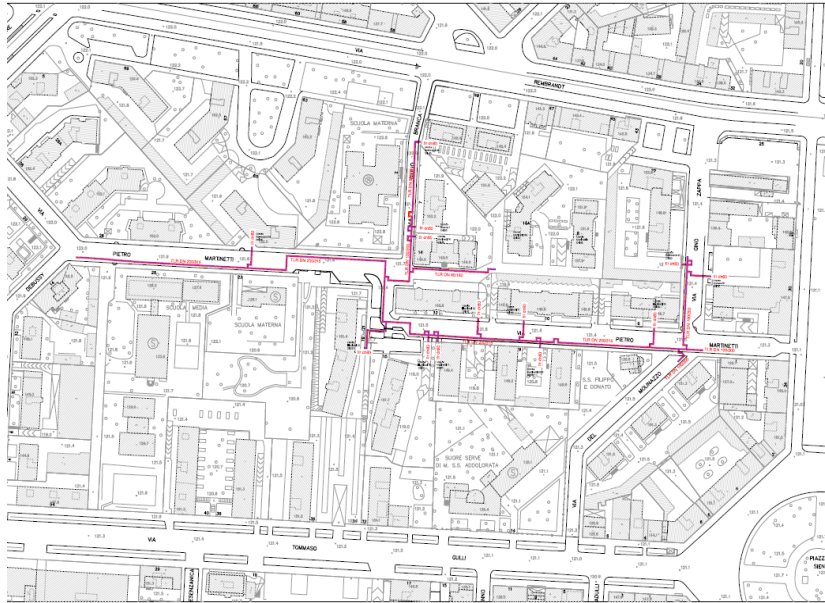
Benchmark 3 major sub-grids:

Optit's model vs SCADA data vs TERMIS

Pre-feasibility studies of investment scenarios

Produced, analyzed and discussed several (50+) potential new network configurations

From Analysis to Construction works in Milan (Italy)



PRODOTTORE	QUANTITÀ	PREZZO UNITARIO	PREZZO TOTALE	UNITÀ	REMARKS
...

The issue:

A2A, one of the biggest Italian utilities, was looking for solutions that could help in the expansion of its district heating networks maximizing the return on invested capital.

The solution:

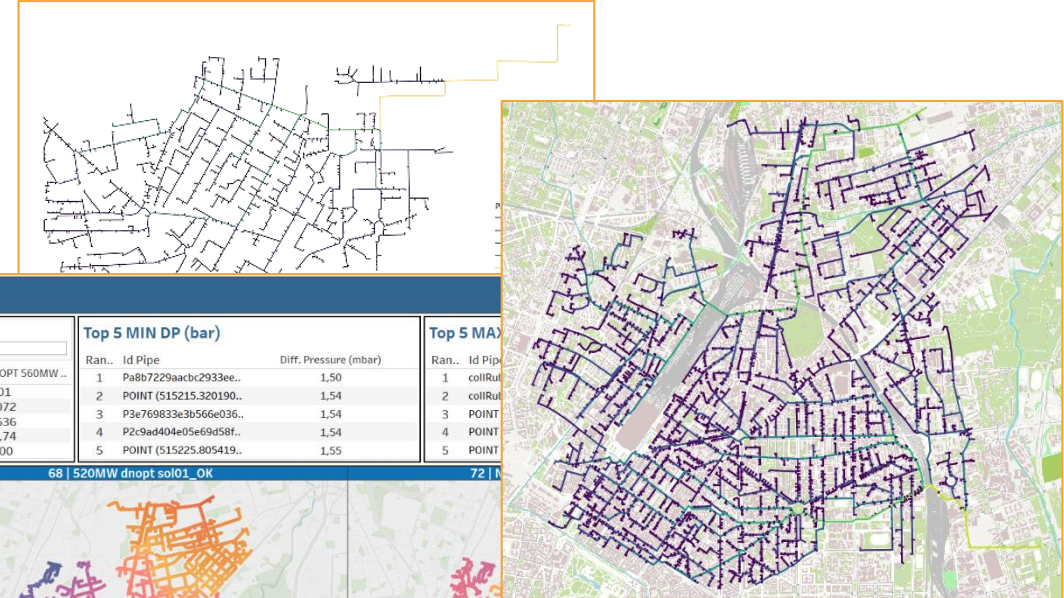
Optit with its dedicated tool for district heating network was able to help A2A in the development of a 6km new expansion in the city of Milan, optimizing the net present value of different possible expansion scenarios

Project Key information:

- Over 100MW power allocated to optimal customer portfolio along a 6 km backbone through a densely populated area
- Investment Payback < 3 months
- Integration of technical and economic decision drivers
- Vast scenario and what-if analysis capability

Blank Canvas expansion opportunities in Milan (Italy)

- Opportunity to exploit 1TWh waste heat
- Analysis over 34 km² of urban area
- Full pre-feasibility and what-if analysis



OPTIT TLR - Dashboard Hydraulics

Technical KPIs	DP	Loss	Speed
	2.50 bar	9.10 bar/km	0.50 m/s
67 500MW dnopt sol01_... 68 520MW dnopt sol01_... 72 Nord DN OPT 560MW..			
N° Critical Pipes (DP)	408	512	601
N° Critical Pipes (Loss)	1.779	1.881	2.072
N° Critical Pipes (Speed)	3.266	3.404	3.636
Max Pressure (supply)	10,40	10,29	11,74
Min Pressure (return)	0,00	0,00	0,00

Top 5 MIN DP (bar)		Top 5 MAX DP (bar)		
Ran..	Id Pipe	Diff. Pressure (mbar)	Ran..	Id Pipe
1	Pa8b7229aacbc2933ee..	1,50	1	collRut
2	POINT (515215.320190..	1,54	2	collRut
3	P3e769833e3b566e036..	1,54	3	POINT
4	P2c9ad404e05e69d58f..	1,54	4	POINT
5	POINT (515225.805419..	1,55	5	POINT

Input Parameters

78 | SUD 240MW Wh-if 1

Max Budget (€)	0,00
Evaluation Period (y)	20,00
WACC (%)	0,07
Acquisition Curve	0,90
Coincidence Factor	0,90
Max Pressure Allowed (bar)	14,50
Min Pressure Allowed (bar)	1,00
Min Diff. Press. Allowed (bar)	1,50

78 | SUD 240MW Wh-if 1

Diff. Press. (bar) 0.10 10.80 | Press. Loss (bar/km) 0.00 33.592.94 | Speed (m/s) 0.00 3.02 | Measure Color Supply Press. (bar) 6.34 11.80

Status Load (kW) 49 | Annual Revenue (€) 21474836 | Measure Color Clienti Annual Revenue (€) 0 1.701.304

Scenario_NORD560MW		ANNO	CURVA ACQUISIZIONE MODELLO (DIMENSIONAMENTO)	CURVA ACQUISIZIONE ECONOMICA (VAN)	POTENZA ACQUISITA
VAN (€)	€€€€€€€	0	36%	25%	
TIR (%)	x%	1	22%	15%	
COSTO TOTALE (€)	€€€€€€€	2	14%	10%	
COSTI DORSALI (€)	€€€€€€€	3	7%	5%	
COSTI ALLACCI (€)	€€€€€€€	4	7%	5%	
EXTRA COSTI PIPE (€)	€€€€€€€	5	7%	5%	
COSTI SST (€)	€€€€€€€	6	7%	5%	
		7	0%	0%	
		8	0%	0%	
LUNGHEZZA TOTALE (km)	xxx	9	0%	0%	
LUNGHEZZA DORSALI (km)	xxx	10	0%	0%	
LUNGHEZZA ALLACCI (km)	xxx	11	0%	0%	
		12	0%	0%	
COSTO €/m (TOT)	€€€€€	13	0%	0%	
COSTO €/m (solo pipe)	€€€€€	14	0%	0%	
COSTO €/m (solo dorsali)	€€€€€	15	0%	0%	
		16	0%	0%	
CLIENTI ACQUISITI (n°)	xxx	17	0%	0%	
DENSITA' CLIENTI (MWh/km)	xxx	18	0%	0%	
DENSITA' CLIENTI (€/MWh)	xxx	19	0%	0%	

Scenario_NORD520MW		ANNO	CURVA ACQUISIZIONE MODELLO (DIMENSIONAMENTO)	CURVA ACQUISIZIONE ECONOMICA (VAN)	POTENZA ACQUISITA
VAN	€€€€€€€	0	36%	25%	
TIR	y%	1	22%	15%	
COSTO TOTALE	€€€€€€€	2	14%	10%	
COSTI DORSALI	€€€€€€€	3	7%	5%	
COSTI ALLACCI	€€€€€€€	4	7%	5%	
EXTRA COSTI PIPE	€€€€€€€	5	7%	5%	
COSTI SST	€€€€€€€	6	7%	5%	
		7	0%	0%	

Future Refurbishment and Expansion Roadmap in Salcininkai (Lithuania)

Poor state of the pipeline, leading to issues with quality of service.
How to revamp the asset?

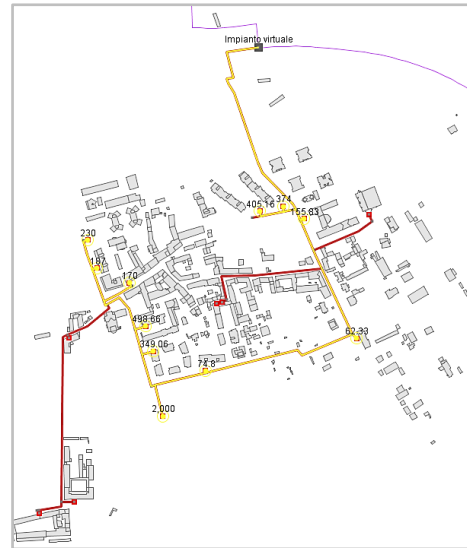


Integrate innovative technological approaches in Mgmt & Ops:
Network modeling, optimal key refurbishing opportunities & investment analyses

NETWORK EXPANSION

Targeted analysis on a new expansion area:

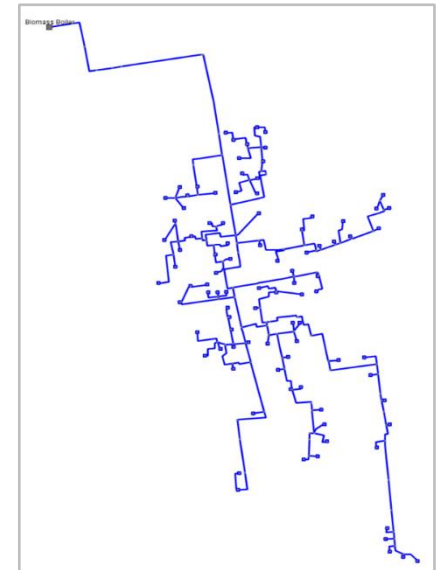
- Which potential customer to connect?
- How to size the new piping?
- Sensitivity on heat production cost?



NETWORK DESIGN

Targeted analysis on an existing network:

- Validation of the hydraulic model?
- Optimal dimensioning of refurbished pipes?
- Sensitivity on heat demand variation?



OPTIT

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